

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE APPLICATION OF GRAYSON	)	
RURAL ELECTRIC COOPERATIVE CORPORATION)	)	
FOR AN ORDER AUTHORIZING A PASS-	)	CASE NO. 8415-H
THROUGH OF EAST KENTUCKY POWER WHOLE-	)	
SALE POWER RATE INCREASE IN	)	
CASE NO. 8400	)	

O R D E R

Grayson Rural Electric Cooperative Corporation ("Applicant") filed its application to flow through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 8400. Applicant is one of 18 member distribution cooperatives of East Kentucky. In Case No. 8400, East Kentucky requested an increase in revenue of approximately \$24,110,886. Of this total increase, Applicant would experience an increase in power costs of approximately \$741,255, which represents 3.07 percent of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of 18.2 percent.

On December 18, 1981, the 18 distribution cooperatives of East Kentucky filed a motion requesting that they be permitted to deviate from the Commission's filing requirements and to flow through the increase by use of a purchased power adjustment clause promulgated by the Commission. In its order of February 3, 1982, the Commission authorized Applicant to deviate from the

filing requirements and to file certain information deemed essential to the Commission's consideration of the request to flow through any wholesale power increase received from East Kentucky.

Hearings were held on April 27 and 28, 1982, at the Commission's offices in Frankfort, Kentucky. The Consumer Protection Division of the Attorney General's Office, Charles F. Cook of Clark County, Kentucky, and Sarah A. Bowers, Mt. Hermon, Kentucky, were the intervenors of record.

It is the opinion of the Commission that the most equitable method to use in processing the increased power cost for rate-making purposes in this case is the energy adder per metered KWH sales. All of the Applicants except Clark Rural Electric Cooperative and Grayson Rural Electric Cooperative used this method. These two applications have been adjusted to this method.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

(1) The actual increase allowed East Kentucky in Case No. 8400 is \$ 14,951,106 which will result in an increase in power costs to Applicant of \$ 460,408.

(2) Applicant's financial condition would be materially impaired if it were not allowed to recover the increased wholesale power costs allowed in Case No. 8400.

(3) The revised rates and charges in Appendix A are designed to reflect only the increased power costs from East Kentucky allowed in the final order in Case No. 8400.

(4) The flow-through of the wholesale power costs will not result in any additional net margin to Applicant.

(5) The most equitable method to use in processing the increased power costs for rate-making purposes is the energy adder charge, which should be used to determine the final rates in this case.

IT IS THEREFORE ORDERED that Grayson Rural Electric Cooperative Corporation is hereby authorized to flow through the increased power costs resulting from the rate increase granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., in Case No. 8400.

IT IS FURTHER ORDERED that the rates in Appendix A shall be placed into effect on the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Grayson Rural Electric Cooperative Corporation shall, within 20 days from the date of this order, file its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this 3rd day of June, 1982.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

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Secretary

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8415-H DATED JUNE 3, 1982

The following rates and charges are prescribed for the customers in the area served by Grayson Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### SCHEDULE 1\* DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC. COMMERCIAL & SMALL POWER 0 - 49 KVA

##### Rates:

Customer Charge Per Month	\$6.89
Energy Charge	.05261 Per KWH

##### Minimum Charge:

The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities, where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

SCHEDULE 4  
LARGE POWER SERVICE 50 - 600 KW\*

Rates:

Demand Charge

\$4.02 Per Month per KW of Billing Demand

Customer Charge Per Month \$52.83

Energy Charge .04481 Per KWH

Minimum Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- 1) The minimum monthly charge specified in the contract service.
- 2) A charge of \$ 0.75 per KVA of required transformer capacity.
- 3) A charge of \$52.83

Minimum Annual Charge For Seasonal Service:

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge; in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$ 9.00 per KVA of installed transformer capacity, or \$633.96, whichever is greater.

SCHEDULE 5  
STREET LIGHTING SERVICE\*

Base Rate Per Light Per Year:

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>
175 Watt	\$5.20 Per Month	\$ 62.40

SCHEDULE 6  
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS\*

Rate Per Light Per Month:

175 Watt Mercury Vapor Lamp	\$ 5.20
250 Watt Mercury Vapor Lamp	6.91

SCHEDULE 7  
ALL ELECTRIC SCHOOLS (A.E.S.)\*

Rates:

All KWH	\$ 0.05821
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Minimum Charge:

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

SCHEDULE 8  
SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9)  
MONTHS OUT OF A YEAR

Rates:

Customer Charge Per Month	\$8.45
Energy Charge	.06631 Per KWH

Minimum Charge:

The minimum monthly charge under the above rate shall be \$ 8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

\*Fuel Clause Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.